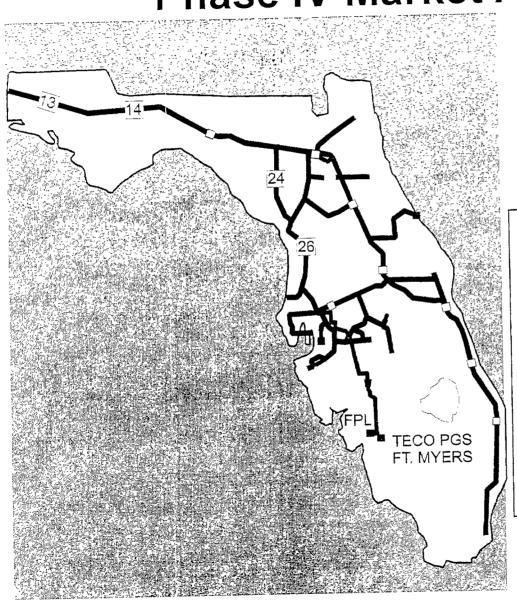


Florida Gas Transmission Rock Meyer President

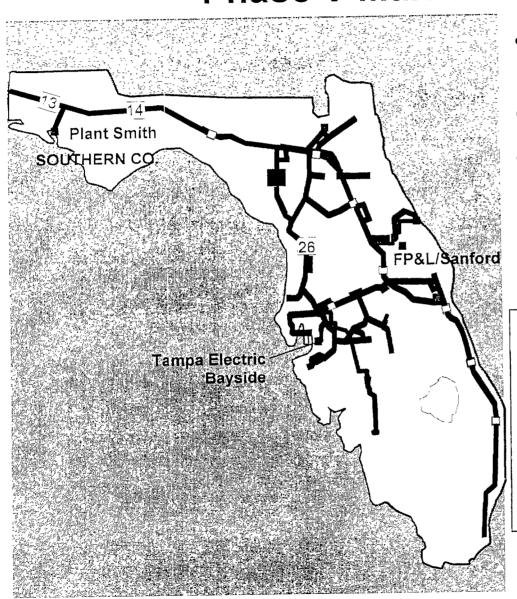
Florida Gas Transmission Company Phase IV Market Area Expansion



- 250 Bbtu/d 20-Yr firm contracts
- \$262 MM projected capital cost
- Filed with FERC December 1, 1998
- Received preliminary determination
 July 1999
- FERC Certificate received March 2000
- Commenced construction May 2000
- Initial testing October 2000
- Target in-service date May 1, 2001
- Florida Power & Light's Ft. Myers project "anchors" expansion
- Establishes pipeline presence in growing SW Florida



Florida Gas Transmission Company Phase V Market Area Expansion



- Additional capacity needed to meet electric generation requirements
- Open season concluded April, 1999
- FP&L Sanford, Southern Company's Plant Smith
- Approx: 400 Bbtu/d incremental capacity supported by 20-Yr firm contracts
- Filed with FERC amended application
 August 1, 2000
- Anticipated In-Service April, 2002
- \$460 MM projected capital cost
- Tampa Electric's Bayside project solidified expansion

Florida Gas Transmission Company Phase VI Expansion

- Meetings with customers in progress
- Repowering projects & IPP merchant plants will be target markets
- 200-300 Bbtu/d potential load opportunity

TIMING

- Open Season ended June 30, 2000
- Anticipated in-service late 2003
- Capital requirements \$400-600 Million
- Analyzing LNG based project (ELBA ISLAND) as pipeline/gas supply alternative
- Phase VI Project in competition with "alternative across the bay" pipeline projects

Florida Gas Transmission Company Competing Pipelines

